	P.S.C. KY. NO3
	CANCELS P.S.C. KY. NO.
GRAYSON REC	С
OF	
GRAYSON, KENTU	CKY
RATES, RULES AND REGULATION	ONS FOR PURCHASING
ELECTRIC POWER S	SERVICE
AT	
VARIOUS LOCATIO	
WITHIN ITS SERVICE FROM	AREA
QUALIFIED COCENERAT	
SMALL POWER PRODUCTION	i i
OVER 100 KW	1-17-86
FILED WITH PUBLIC SERV IC	E-COMISSION OF
KENTUCKY	THE OTHER AND STUTISTICS TO THE SET OF THE PROPERTY OF THE PRO
ISSUED July 23, 1984	EFFECTIVE June 28, 1984
100000 0001, 23, 2301	
PUBLIC SERVICE COMMISSION TECHTE	÷
OF KENTUCKY ISSUED EFFECTIVE	O BY Grayson RECC (Name of Utility)
JUN 2 8 15 1	
PURSUANT 10 AST MAR SOIT	DV)/
Jordan Ckeel	GENERAL MANAGER
	SEITEINIE TUNNIMEN

	P.S.C.	N⊚. 3
	Cancels p.s.c.	i i
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GRAYS	ON RURAL ELECTRIC COOPERATIVE CORPORATION	
	OF	
	109 BAGBY PARK, GRAYSON, Ky. 41143	
	,,	
Patos	, Rules and Regulations for Furnishing	
Rates	, Rules and Regulations for Fulfilshing	
	ELECTRICAL SERVICE	
	AT	
Carter, Elliott, G	reenup, Lawrence, Lewis and Rowan Counties, Ky.	
Filo	ed with PUBLIC SERVICE COMMISSION	
rile	WILL FUBLIC SERVICE COPERISSION	
ISSUED April 20	19 83 EFFECTIVE April 1,	19_83
	PUBLIC SERVICE COMMISSION	
	OF KENTUCKY ISSUED BY Grayson R. EFFECTIVE (Name of	E.C.C. Utility)
		, ,
	APR - 1 1983 BY Hanged 6	(Hailt
	PURSUANT TO/80/ KAK 5:011,	· River (N)
	\$607(0)X 9 (1)	NACER
	BY: // GENERAL MAN	VAUEN

				en e	
		Community	. Town or City		
		P.S.C. NO.	3		-
		Third Revised	SHEET N	0. 1.0	
	GRAYSON RURAL ELECTRIC COOP. CORP	CANCELLING P.S.C	_		
	Name of Issuing Corporation	Second Revised		NO. 1.0	
so	CHEDULE 1 CLASSIFICATION	ON OF SERVICE			Manager Property Company
DO	DMESTIC-FARM & HOME SERVICE			RATE PER UNIT	
ho th ha <u>TY</u>	AVAILABILITY-DOMESTIC Available to members of the Cooperative for one uses subject to its established rules and the Cooperative must be obtained prior to the aving a rated capacity of five horsepower or TPE OR SERVICE Single-phase and/or three phase 60 cycle, properative's standard secondary voltages.	regulations. Applinstallation of a more. alternating curre	proval of ny motor		
RA	TE PER MONTH Customer Charge Per Month Energy Charge Per kWh			\$6.89 .0587	(R)
in am fo ba	All rates are applicable to the Fuel Adjus creased or decreased by an amount per kWh equount per kWh as billed by the Wholesale Power line losses. The allowance for line losses sed on a twelve month moving average of such subject to all other applicable provisions.	ual to the fuel ad r Supplier plus ad s will not exceed losses. The Fue	djustment n allowance 10% and is l Clause		
25 mo be the di as che	The minimum monthly charge under the above KVA or less of transformer capacity is require than 25 KVA of transformer capacity the mincreased at the rate of 75¢ for each additereof required. Where it is necessary to existribution facilities, the minimum monthly claure adequate compensation for the added facarge is increased in accordance with the terrety and demand shall be included in accordance schedule.	ired. For members inimum monthly cha ional KVA or frap tend or reinforce harge may be incre ilities. Where the ms of this section	s requiring arge shall DEMIC SERVICE C existing(ENTU eased t@FFECTIV he minimum n, addilpionållo	СКУ /E -85	
eve	RMS OF PAYMENT The above rates are net, the gross being to ent the current monthly bill is not paid with illing date of the bill, the gross rates shal	hin fifteen (15) d	In the days from the	Med	
	DATE OF ISSUE May 13, 1985	DATE EFFECT		dered on or 985	af1
	ISSUED BY Harald G. Haight	TITLE G	General Manager		
	Name of Officer Issued by authority of an Order of the Publidated May 7, 1985	ic Service Commiss	sion in Case N	o. <u>9184</u>	gb

	For ENTIRE AREA SERVED	
	Community, Town or Cit	У
	P.S.C. NO.	
	First Revised SHEET	NO. 1.1
GRAYSON RURAL ELECTRIC COOP. CORP	CANCELLING P.S.C. NO. 3	
Name of Issuing Corporation	Original SHEET	NO. 1.1
SCHEDULE 1 (con't) CLASSIFICATI	ON OF SERVICE	
DOMESTIC-FARM ε HOME SERVICE		RATE PER UNIT
METERING		(D)
Necessary metering equipment will be furn Cooperative which shall have the option of me under at either primary or secondary voltage.	tering service supplied here-	
SERVICE PROVISIONS 1. Delivery Point. If service is furnis delivery point shall be the metering point un contract for service. All wiring, pole lines equipment on the load side of the delivery pomaintained by the Consumer.	less otherwise specified in the and other electrical	
If the service is furnished at Cooperativ delivery point shall be the point of attachme of consumer's transformer structure unless ot contract for service. All wiring, pole lines (except metering equipment) on the load side owned and maintained by the Consumer.	nt of Cooperative's primary lin herwise specifiedUlnUthe RVICE C and other electrical equipment	OMMISSION CAY 12
 Motors having a rated capacity in exc must be three-phase unless written permission Cooperative. 	ess of five horsepower (5 h.p.)	/ .W.R. 5:011,
3. In the event the Cooperative, in orde fluctuations or disturbances on its system, i transformers to supply operating characterist ed and billed separately from Consumer's othe charge for separate service to welders, x-ray per Kilovoltampere of installed transformer charge set forth under paragraph "Minimum Mon	nstalls separate transformer or ics, such service will be meter r service. The minimum monthly machines, etc. will be \$ 1.00 apacity instead of the minimum	-
ENERGY EMERGENCY CONTROL PROGRAM		(N)
This tariff is subject to the Energy Emerwith the Kentucky Energy Regulatory Commission Commission) on February 23, 1981 in Administration approved by the Commission order of March 31,	n (now the Public Service ative Case No. 240 and as	(N)
DATE OF ISSUE July 27, 1984	DATE EFFECTIVE August	7, 1984
ISSUED BY Haraldh Hailt Name of Officer	TITLE General Manager	
Issued by authority of an Order of the Pub dated April 18, 1980	lic Service Commission in Case	No. 7605
		C'

	For ENTIRE AREA SERVED Community, Town or City
	P.S.C. NO. 3
	First Revised SHEET NO. 1.2
GRAYSON RURAL ELECTRIC COOP. CORP	CANCELLING P.S.C. NO. 3
Name of Issuing Corporation	Original SHEET NO. 1.2
CLASSII	FICATION OF SERVICE
	RATE PER UNIT
	(D)
	(D)
ΓHIS PAGE RESERVED FOR FUTURE	USE
THIS PAGE RESERVED FOR FUTURE	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
THIS PAGE RESERVED FOR FUTURE	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE AUG 12 150 1
THIS PAGE RESERVED FOR FUTURE	PUBLIC SEXNICE COMMISSION OF KENTUCKY EFFECTIVE
THIS PAGE RESERVED FOR FUTURE DATE OF ISSUE July 27, 1984	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE AUG 12 150 1

	Andrew State (1997)	Jon ENTIRE AREA SE	RVED:	a de la composición del composición de la compos
	e de Kriego de La Companya de La Com	Community, To		
		P.S.C. NO	.3	a Marian Pranspose and Calabata Anna Anna Anna Anna Anna Anna Anna A
		Second Revised	SHEET NO	2.0
GRAYSON RURAL ELECTRI	C COOP. CORP	CANCELLING P.S.C. NO	. 3	
Name of Issuing Corpo	ration	First Revised	SHEET N	0. 2.0
SCHEDULE 1-T-O-D	CLASSIFICA	ATION OF SERVICE		
	Service, Public Bui ower 0–49 KVA	ldings,Schools, Churches,	Etc.	RATE PER UNIT
EXPERI	MENTAL RESIDENTIAL	SERVICE - TIME-OF-DAY	,	
AVAILABILITY OF SERVI	CE			
 consumers eligible for ings, Schools, Church Tariff Domestic-Farm Etc. Commercial and ducting a time-of-day the cost and benefits electricity by reside Consumers who will be	Tariff Domestic-Fores, Etc. Commercia & Home Service, Pub Small Power 0-49 KV, Trate experiment described to fine-of-day price ential consumers in eligible for this agree voluntarily to	ars, as an experimental tarm & Home Service, Publicarm & Home Service, Publicarm & Home Service, Publicarm & Home Service designed to provide data to the cooperative's service tariff will be selected by participate in the cooperation.	c Build- A. hurches, of con- evaluate e use of area. y the	
This tariff is limite will require the inst the on-peak and off-p	allation of a specia	selected by the cooperati al meter capable of regis	ve and tering	
This tariff is availa	ble for single-phase	e service only.		
RATES				
ON-PEAK RATE:	Service Charge All kWh/Mo.			\$6.89 .0587/kWh(
OFF-PEAK RATE:	All kWh/Mo.	PUBLI	C SERVICE CO OF KENTUC EFFECTIV	KY .03414/kWh
			JUN 119	85
		PURS	UANT TO 807	
		BY:	ordan C	(1) leel
DATE OF ISSUEMay 13,	1985	Ser DATE EFFECTIVE	vice render June 1,	ed on or after 1985
ISSUED BY Haraco	16. Hancet	TITLE General M	anager	
Issued by authority	lame of Offi&er of an Order of the l	Public Service Commission	in Case No	9184
dated May 7,	1985	<u> </u>		01-86

	For ENTIRE AREA SERVED	
	Community, Town or (City
	P.S.C. NO3	,
 A series of the s	Original SHEE	ET NO. 2.1
GRAYSON RURAL ELECTRIC COOP. CORP	CANCELLING P.S.C. NO.	
Name of Issuing Corporation		
	SHE	EET NO.
CLASSIFICATI	ON OF SERVICE	
		RATE
TIME OF DAY	/ DEDLODE	PER UNIT
TIME-OF-DAY	, PEKIUDS	(N)
WINTER SCHEDULE		
is defined as 7 a.m. to 12 noon and from 5 for all days of the week, including Saturda off-peak billing period is defined as 10 pates to 5 p.m., local time, for all days of the day, and holidays.	ay, Sunday, and holidays. The .m. to 7 a.m. and from 12 noon	e
SUMMER SCHEDULE		
For the purpose of this tariff, the <u>on-peak</u> of May, June, July, August, and September i local time, for all days of the week, included a local time, for all days of the week, included time, for all days of the week, included the local time, for all days of the week, included the local time.	is defined as 10 a.m. to 10 p uding Saturday, Sunday, and defined as 10 p.m. to 10 a.m.	.m.
FUEL ADJUSTMENT CLAUSE		
All rates are applicable to the Fuel Adjust or decreased by an amount per kWh equal to kWh as billed by the Wholesale Power Suppli losses. The allowance for line losses will on a twelve month moving average of such lo ject to all other applicable provisions as	the fuel adjustment amount poier plus an allowance for line I not exceed 10% and is based posses. The Fuel Clause SERVICE	COMMISSION
TERMS OF PAYMENT	IAhi	1 400 4
The above rates are net, the gross being to event the current monthly bill is not paid the mailing date of the bill, the gross rat	en percent nigher. In the with fifteen (1 5)URSUYAN fram A	1984 107 KAR 5:01(1) 19(1) 2021
	//	
DATE OF LEGUE December Q 1002	Bills	rendered after
DATE OF ISSUE December 9, 1983	DATE EFFECTIVE January	rendered after y 1, 1984
ISSUED BY Harald G. High	DATE EFFECTIVE January	rendered after / 1, 1984
1/ // 1/. 01	DATE EFFECTIVE January TITLE Manager	y 1, 1984

	For ENTIRE AREA SERVED Community, Town or City	
	P.S.C. NO. 3	
	Original SHEET NO.	2.2
GRAYSON RURAL ELECTRIC COOP. CORP	CANCELLING P.S.C. NO.	market residency burns
Name of Issuing Corporation	SHEET NO.	
	OHIDI IV.	
CI ASSIETCA!	FION OF SERVICE	
SCHEDULE 1-T-0-D con't CLASSIFICA	TON OF SERVICE	
	•	ATE UNIT
	T EK	ONTI
TERMS AND CONDITIONS		
This tariff is subject to the cooperative	's standard terms and conditions (N)
of service.	,	,
	PUBLIC SERVICE COMMISSION	
	OF KENTUCKY EFFECTIVE	
	JAN 11944	
	PURSUANT TO 807 KAR 5:011,	
	SECTION 9 (1) BY adan Cheel	
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	·	
D 0 1002	Bills rendered a	fter
DATE OF ISSUE December 9, 1983	DATE EFFECTIVE January 1, 1984	#

	LOT FILLING WITH ACTIVED	•
	Community, Town or City	7
	P.S.C. NO. 3	
	Third Revised SHEET N	10. 3.0
GRAYSON RURAL ELECTRIC COOP. CORP	CANCELLING P.S.C. NO. 3	
Name of Issuing Corporation	Second Revised SHEET	NO. 3.0
SCHEDULE 3 CLASSIFICAT	TION OF SERVICE	
 COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, SCHOOLS, CHURCHES, ETC.	INCLUDING PUBLIC BUILDINGS,	RATE PER UNIT
AVAILABILITY OF SERVICE Available to members of the Cooperative power uses less than 50 KVA subject to its e Approval of the Cooperative must be obtained any motor having a rated capacity of five ho	stablished rules and regulations. prior to the installation of	
TYPE OF SERVICE Single-phase and/or three phase 60 cycle Cooperative's standard secondary voltages.	, alternating current at the	
RATE PER MONTH Customer Charge Per Month Energy Charge Per kWh		\$6.89 .0587 (R)
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjincreased or decreased by an amount per kWh amount per kWh as billed by the Wholesale Pofor line losses. The allowance for line losbased on a twelve month moving average of suits subject to all other applicable provision	equal to the fuel adjustment wer Supplier plus an allowance ses will not exceed 10% and is ch losses. The Fuel Clause	
The minimum monthly charge under the above 25 KVA or less of transformer capacity is recommonded than 25 KVA of transformer capacity the beincreased at the rate of 75¢ for each addithereof required. Where it is necessary to distribution facilities, the minimum monthly assure adequate compensation for the added factorized is increased in accordance with the tenergy and demand shall be included in accordance.	quired. For members requiring minimum monthly charge shall itional KVA or fractPSMC SERVICE Coextend or reinforce exisPingENTU charge may be increased to FECTIVACIONAL CONTRACTOR CONTRACT	CKY E 85
TERMS OF PAYMENT	BY orden C	(1) //ee
 The above rates are net, the gross being event the current monthly bill is not paid with mailing date of the bill, the gross rates sha	ithin fifteen (15) days from the all apply.	
DATE OF ISSUE May 13, 1985		endered on or af , 1985
ISSUED BY Haraldh Hailt	TITLE General Manager	
Name of Officer Issued by authority of an Order of the Pub dated May 7, 1985	olic Service Commission in Case N	o. 9184
dateu	•	O1.80

	For ENTIRE AREA SERVED	
	Community, Town or Cit	y
	P.S.C. NO. 3	
	First Revised SHEET N	10
GRAYSON RURAL ELECTRIC COOP. CORP	CANCELLING P.S.C. NO. 3	
Name of Issuing Corporation	Original SHEET	No. 3.1
SCHEDULE 3 (Con't) CLASSIFICATI	ON OF SERVICE	
COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, SCHOOLS, CHURCHES, ETC.	INCLUDING PUBLIC BUILDINGS,	RATE PER UNIT
POWER FACTOR ADJUSTMENT COMMERICAL & SMALL The consumer agrees to maintain unity pow practicable. The Cooperative reserves a righ anytime. Should such measurements indicate t time of his maximum demand is lower than 90%, shall be the demand as indicated or recorded 1% for each 1% by which the average power face	er factor as nearly as t to measure such power factor a hat the power factor at the the demand for billing purposes by the demand meter increased	
METERING Necessary metering equipment will be furn Cooperative which shall have the option of me hereunder at either primary or secondary volt	tering service supplied	
1. Delivery Point. If service is furnis delivery point shall be the metering point un contract for service. All wiring, pole lines the load side of the delivery point shall be Consumer.	less otherwise specified in the and other electrical equipment	
If the service is furnished at Cooperativ delivery point shall be the point of attachme to consumer's transformer structure unless ot for service. All wiring, pole lines and othe metering equipment) on the load side of the d and maintained by the Consumer.	nt of Cooperative's primary line herwise specified in the contrac r electrical equipment (except	EQUATE HUDGER (
 Motors having a rated capacity in exc must be three-phase unless written permission Cooperative. 		77 SS 1
3. In the event the Cooperative, in orde or disturbances on its system, installs separ to supply operating characteristics, such ser separately from Consumer's other service. Th separate service to welders, x-ray machines, ampere of installed transformer capacity inst forth under paragraph 'Minimum Monthly Charge	ate transformer or transformers vice will be metered and billed e minimum monthly charge for etc. will be \$ 1.00per Kilovoltead of the minimum charge set	
DATE OF ISSUE July 27, 1984	DATE EFFECTIVE August 7	7, 1984
ISSUED BY Harald G. Hailet	TITLE General Manager	
Name of Officer Issued by authority of an Order of the Pub- dated April 18 1980	lic Service Commission in Case N	10. 7605 Alo
adeca	·	0

	For ENTIRE AREA SERVED Community, Town or City	
	P.S.C. NO. 3	
	First Revised SHEET N	3.2
CDAVCON DUBAL ELECTRIC COOD CODD	CANCELLING P.S.C. NO. 3	
GRAYSON RURAL ELECTRIC COOP. CORP Name of Issuing Corporation	***************************************	
	Original SHEET	NU. 3.2.
SCHEDULE 3 CLASSIFICATIO	ON OF SERVICE	
COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, I SCHOOLS, CHURCHES, ETC.	NCLUDING PUBLIC BUILDINGS	RATE PER UNIT
ENERGY EMERGENCY CONTROL PROGRAM This tariff is subject to the Energy Emer filed with the Kentucky Energy Regulatory Comm Service Commission) on February 23, 1981 in Adams approved by the Commission order of Marketine Commission order orde	nission (now the Public Iministrative Case No. 240	(N)
	PUBLIC SEAVICE C OF KENTU EFFECTI	SAT
	AUG 17	130 1
	PURSELLE TO OUR MECHCH	and the second s
	Jordan	Meel
DATE OF ISSUE July 27, 1984	DATE EFFECTIVE August 7	, 1984
ISSUED BY Harald le. Haight	TITLE General Manager	
Name of Off <i>i</i> cer Issued by authority of an Order of the Publ dated March 31, 1981	ic Service Commission in Case N	o. Adm. 240

AVAILABILITY Available to consumers located on or near the Cooperative's facilities for Commercial or Industrial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less that 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA. TYPE OF SERVICE Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage. RATE PER MONTH Demand Charge per KW Customer Charge per Month \$ 5.39 52.83		Community, Town of	
Third Revised SHEET NO. 4.0 CRAYSON RUKAL ELECTRIC COOP. CORP Name of Issuing Cotporation CANCELLING P.S.C. NO. 3 Second Revised SHEET NO. 4.0 SCHEDULE 4 CLASSIFICATION OF SERVICE CANCELLING P.S.C. NO. 3 SCHEDULE 4 CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE CANCELLING P.S.C. NO. 3 SECOND REVISED NO. 4.0 ANAILABILITY AVAILABILITY AVA		P.S.C. NO. 3	
CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE CLARGE POWER SERVICE 50 600 KW SINGLE PHASE AND THREE PHASE AVAILABILITY AVAI		Alexandra de la constantina della constantina de	SHEET NO. 4.0
CLASSIFICATION OF SERVICE SCHEDULE 4 CLASSIFICATION OF SERVICE AVAILABILITY Available to consumers located on or near the Cooperative's facilities for Commercial or Industrial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less that 50 kWA. The Cooperative may not be required to supply capacity in excess multiples of 25 kWA. TYPE OF SERVICE Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage. RATE PER MONTH Demand Charge per KW Customer Charge per Month Energy Charge per kWh DETERNINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause on sheet #5 of this schedule. POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 kW or more of measured demand to correct for average power factors lover than 90%, and may be so adjusted for other consumers if and when the Cooperative demand and 1% for each 1% by which the average power factor is OFAEAN LICKY than 90% lagging. RULES AND RECULATIONS Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopt@@RMJANGTOS.OFAEAN5.011 Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopt@@RMJANGTOS.OFAEAN5.011 Service rendered on or Service rendered on or Juste Power Po	GRAYSON RURAL ELECTRIC COOP. CORP		The state of the s
LARGE POWER SERVICE 50 600 KW SINGLE PHASE AND THREE PHASE RATE PER UNIT AVAILABILITY Available to consumers located on or near the Cooperative's facilities for Commercial or Industrial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less that 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA. TYPE OF SERVICE Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage. RATE PER MONTH Demand Charge per KW Customer Charge per Konth Energy Charge per kWh DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause on sheet #5 of this schedule. POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative demand la for each la by which the average power factor is CHESINILOKY RULES AND RECULATIONS Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted RANJENG TO 807 KAR25-011 Cooperative's Board of Directors. DATE OF ISSUE May 13, 1985 DATE EFFECTIVE June 1, 1985 ISSUED BY Manuer of Offices TITLE General Manager	Name of Issuing Corporation	Second Revised	SHEET NO. 4.0
AVAILABILITY Available to consumers located on or near the Cooperative's facilities for Commercial or Industrial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less that 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA. TYPE OF SERVICE Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage. RATE PER MONTH Demand Charge per KW Customer Charge per Month Energy Charge per Month Energy Charge per kWh DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause on sheet #5 of this schedule. POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increMSEDIC SKEWICE COMMISSION measured demand l% for each 1% by which the average power factor is OFEKENT UCKY EFFECTIVE RULES AND REGULATIONS Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted REMILENT ORDITARESON SECTION (1) LINEAR SECTIO		TION OF SERVICE	
Available to consumers located on or near the Cooperative's facilities for Commercial or Industrial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less that 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA. TYPE OF SERVICE Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage. RATE PER MONTH Demand Charge per KW Customer Charge per Month Energy Charge per KWh DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause on sheet #5 of this schedule. POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by incredsent commenced than 90% and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by incredsent commenced to complete the power factor is Offess to the fact	LARGE POWER SERVICE 50 600 KW SINGLE I	PHASE AND THREE PHASE	RATE PER UNIT
Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage. RATE PER MONTH Demand Charge per KW Customer Charge per Month Energy Charge per kWh DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause on sheet #5 of this schedule. POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by incredishing the New Cooperative demand la for each 1% by which the average power factor is OTESENTICKY than 90% lagging. RULES AND REGULATIONS Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by AMPANTO 807 KARTS:011 Service rendered on or DATE OF ISSUE May 13, 1985 DATE EFFECTIVE June 1, 1985 ISSUED BY May 13, 1985 DATE EFFECTIVE TITLE General Manager	Available to consumers located on or for Commercial or Industrial service. Condefinite amount of electrical capacity in sufficient to meet normal maximum required capacity contracted be less that 50 KVA. required to supply capacity in excess multiple of the supply capacity in exces	onsumers shall contract for a n kilovolt-amperes which shall ements but in no case shall to The Cooperative may not be	a ll be
Demand Charge per KW Customer Charge per Month Energy Charge per KWh DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause on sheet #5 of this schedule. POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increase to English the Service COMMISSION measured demand 1% for each 1% by which the average power factor is OFESENT UCKY than 90% lagging. RULES AND REGULATIONS Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted than 1 years and regulations of the Cooperative that have been or may be adopted than 1 years and service rendered on or DATE OF ISSUE May 13, 1985 DATE EFFECTIVE June 1, 1985 ISSUED BY How I was a provided in the power factor as nearly as practicable. The pow	Single-phase, three-phase, 60 cycles,	at Cooperative's standard	
Customer Charge per Month Energy Charge per kWh DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause on sheet #5 of this schedule. POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 kW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by incremental Energy Energy (VE) RULES AND REGULATIONS Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted RULANGE TO 807 KARES:011 Cooperative's Board of Directors. PAGE EFFECTIVE May 13, 1985 DATE EFFECTIVE JUN 1, 1985 ISSUED BY Name of Offices TITLE General Manager	RATE PER MONTH		
DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause on sheet #5 of this schedule. POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 kW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by incredent Schells Schelle Commission measured demand 1% for each 1% by which the average power factor is OfedSantucky than 90% lagging. RULES AND REGULATIONS Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted may be 70 807 KART 5:011 Cooperative's Board of Directors. BY SECTION 9 (1) Service rendered on or DATE OF ISSUE May 13, 1985 DATE EFFECTIVE June 1, 1985 ISSUED BY May 13, 1985 DATE EFFECTIVE June 1, 1985 ISSUED BY May 60 Office	Customer Charge per Month		\$.5.39 52.83 .045
more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasenty Enevice COMMISSION measured demand 1% for each 1% by which the average power factor is Ofeksnijcky than 90% lagging. RULES AND REGULATIONS Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by Jahre TO 807 KAR5:011 Cooperative's Board of Directors. Service rendered on or DATE OF ISSUE May 13, 1985 DATE EFFECTIVE June 1, 1985 ISSUED BY Jana Jana Barre Name of Officer	The billing demand shall be the maxime the consumer for any period of fifteen commonth for which the bill is rendered, as meter and adjusted for power factor as preadjustment clause on sheet #5 of this scheme POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity	ensecutive minutes during the indicated or recorded by a covided in the power factor edule. The power factor as nearly as proposed to the power factor as n	demand
Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by the TO 807 KAR 5:011 Cooperative's Board of Directors. SECTION 9 (1) Service rendered on or DATE OF ISSUE May 13, 1985 DATE EFFECTIVE June 1, 1985 ISSUED BY Mame of Officer Service rendered on or TITLE General Manager	more of measured demand to correct for av 90%, and may be so adjusted for other con tive deems necessary. Such adjustments w measured demand 1% for each 1% by which to	erage power factors lower the sumers if and when the Cooperial be made by increasent of the lower age power factor is the contractor in the contractor in the contractor is the contractor in the contractor is the contractor in the contractor is the contractor in the contractor in the contractor is the contractor in the contractor in the contractor in the contractor is the contractor in the contractor in the contractor in the contractor in the contractor is the contractor in the contractor in the contractor in the contractor is the contractor in th	nan era- TEVICE COMMISSION FeKENTUCKY
DATE OF ISSUE May 13, 1985 DATE EFFECTIVE June 1, 1985 ISSUED BY Journal Manager Name of Officer DATE EFFECTIVE June 1, 1985	Service under this tariff is subject regulations of the Cooperative that have	been or may be adopted by Ab	Ka' NG TO 807 KAR 5:011, ECTION 9 (1)
ISSUED BY Name of Officer TITLE General Manager	DATE OF LOCKE MAY 12 1085	7	
Name of Officer	DATE OF ISSUE May 13, 1903		
		TITLE General Man	ager

	For ENTIRE AREA SERVED Community, Town or City)
	P.S.C. NO. 3	
	First Revised SHEET N	10 4.1
GRAYSON RURAL ELECTRIC COOP. CORP	-	
Name of Issuing Corporation	CANCELLING P.S.C. NO. 3	
	Original SHEET	NO. 4.1
SCHEDULE 4 (con't.) CLASSIFICAT	ION OF SERVICE	
		RATE PER UNIT
All rates are applicable to the Fuel creased or decreased by an amount per KWH amount per KWH as billed by the Wholesale for line losses. The allowance for line lossed on a twelve month moving average of subject to all other applicable provisions	equal to the fuel adjustment Power Supplier plus an allowance osses will not exceed 10% and is such losses. The Fuel Clause is	(N)
The minimum monthly charge shall be t charges as determined for the consumer in		
 The minimum monthly charge speci A charge of \$0.75 per KVA of req A charge of \$52.83 	fied in the contract for service uired transformer capacity.	
MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE		
Consumers requiring service only during nine (9) months per year may guarantee a masse there shall be a minimum monthly charshall be sufficient to assure adequate companient to serve the consumer, and in no \$9.00 per KVA of installed transformer capagreater.	inimum annual charge, in which ge. The minimum annual charge pensation for the facilities event shall it be less than acity, or \$633.96, whichever is	ICE COMMI SSION ENTUCKY
METERING	<u>Er</u>	ECTIVE
Necessary metering equipment will be Cooperative, which shall have the option o hereunder at either primary or secondary ve	f metering service, supplied pursuant of the process of the proces	7 901 J 607 KAR 5 011, NON 2 (1)
SERVICE PROVISIONS	Jorda	n C'heel
 Motors having a rated capacity in H P, must be three-phase unless written per the Cooperative. Both power and lighting shall be 	mission has been obtained from	
2., both power and righting shall be	sed de the foregoing face.	(N)
DATE OF ISSUE July 27, 1984	DATE EFFECTIVE August 7	, 1984
ISSUED BY Harold 4. Haight	TITLEGeneral Manager	!
Name of Officer Issued by authority of an Order of the Publicated July 1, 1980	líc Service Commission in Case No	7736
	·	Cho.

	For ENTIRE AREA SERVED Community, Town or City
	P.S.C. NO. 3
	Original SHEET NO. 4.2
GRAYSON RURAL ELECTRIC COOP. CORP	CANCELLING P.S.C. NO. 3
Name of Issuing Corporation	Original SHEET NO. 3.2
SCHEDULE 4 (con't) CLASSIFIC	CATION OF SERVICE
	RATE PER UNIT
	(N)
delivery point shall be the point of attalline to consumer's transformer structure contract for service. All wiring, pole (except metering equipment) on the load be owned and maintained by the consumer 4.) Delivery Voltage. The rate set upon the delivery and measurement of trament of energy is made at the Cooperative mission or distribution line serving the be multiplied by .975. 5.) Equipment supplied by consumer maintains the complete substation equipment formers and/or switches and/or other approximate the service at the voltage transmission or distribution line from we service the following credits in additional contracts and the service of the following credits in additional contracts and the service of the following credits in additional contracts and the service of the following credits in additional contracts and the service of the following credits in additional contracts and the service of the following credits in additional contracts and the service of the following credits in additional contracts and the service of the following credits in additional contracts and the service of the following credits in additional contracts and the service of the following credits in additional contracts and the service of the service	proses. In furnished at secondary voltage In point unless otherwise specified In pole lines and other electric In point shall be owned and main- In point shall be owned and measure- In point shall be owned and main- In point shall be owned
<u>Voltage</u>	Monthly Billing Demand AUS 174901
7,200 - 12,500 Over 12,500	\$.15 .25
0001 12,500	Judan C Neel
DATE OF ISSUE July 27, 1984	DATE EFFECTIVE August 7, 1984
ISSUED BY Harald le Later Name of Officer	TITLE General Manager
/ \	Public Service Commission in Case No. 7605

	For ENTIRE AREA SERVED Community, Town or Cit	у
	P.S.C. NO3	and the state of t
	Original SHEET	NO. 4.3
GRAYSON RURAL ELECTRIC COOP. CORP	CANCELLING P.S.C. NO. 3	
Name of Issuing Corporation	Original SHEET	NO. 3.3
CLASSIFICAT SCHEDULE 4 (con't)	ION OF SERVICE	
		RATE PER UNIT
Consumer shall install only electrical operation with the character of the service Consumer shall install at his expense motor tective equipment, as required, to start, cal equipment of the Consumer so as to prefluctuations or disturbances in the Cooper bution systems. The Cooperative shall be ability of electrical equipment to be constoured whether the operation of such electrical to its general service. All electrical equipment used by the as to secure the highest practicable commendant the proper balancing of phases. Motor or motors arranged for automatic control, maximum starting torque with minimum current and equipped with controlling devices, appropriate the starting torque with starti	ce supplied by the Cooperative. Or starting, control and pro- operate and protect all electri- event unprovided for voltage rative's transmission and distri the sole judge as to the suit- nected to its lines and also as al equipment will be detrimental Consumer shall be of such type ercial efficiency, power factor rs which are frequently started, must be of a type to give ent flow, and must be of a type, proved by the Cooperative. Con- proval of the starting control and operating of any motor with	
a horsepower rating of 100 or more. In cament, service may be discontinued by the 0 the Consumer's use of the electrical energy conform to these regulations. Such suspentive shall not operate as a cancellation of under which the consumer has contracted with call service. The consumer shall notify the or decrease in his connected load. TERMS OF CONTRACT Contracts under this tariff will be not the consumer shall rejude the consumer of the consumer shall rejude the consumer shall re	Cooperative until such time as only furnished hereunder shall as ion of service by the Cooperation of this agreement, or contract in the Cooperative for electrical cooperative of any increase made for not less than 1 year we periods of 1 year each, until	
either party shall give at least sixty (60 other of the intention to discontinue at The Cooperative will have the right to mallonger than one (1) year.	the end of the yearly period.	(N)
DATE OF ISSUE July 27, 1984	DATE EFFECTIVE August 7	, 1984
ISSUED BY Landle bear Name of Officer	TITLE General Manager	
Issued by authority of an Order of the Puldated <u>March 31, 1981</u>	blic Service Commission in Case	No. Adm. 240

	For ENTIRE AREA SERVED
	Community, Town or City
	P.S.C. NO3
	Original SHEET NO. 4.4
GRAYSON RURAL ELECTRIC COOP. CORP	CANCELLING P.S.C. NO. 3
Name of Issuing Corporation	Original SHEET NO. 3.4
SCHEDULE 4 (con't) CLASSIFICA	TION OF SERVICE
	RATE PER UNIT
TERMS OF DAYMENT	(N)
TERMS OF PAYMENT The above rates are net, the gross between the current monthly bill is not paid the mailing date of the bill, the gross of the mailing date of the bill, the gross of the Energy EMERGENCY CONTROL PROGRAM This tariff is subject to the Energy filed with the Kentucky Energy Regulatory Service Commission) on February 23, 1981 and as approved by the Commission order of the Energy Service Commission order or the Energy Service Comm	rates shall apply. / Emergency Control Program as / Commission (now the Public in the Administrative Case No. 240
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	AUG 171901
	PURSUAL TO AN MAR 5:012, SECOND CHEL
DATE OF ISSUE July 27, 1984	DATE EFFECTIVE August 7, 1984
ISSUED BY Harally How Lit	TITLE General Manager
Name of Offacer Issued by authority of an Order of the P dated March 31, 1981	Public Service Commission in Case No. Adm. 240

			JOI ENTIRE A		n or Cify	
				2	3	
			P.S.C. NO.			
			Second Revis	ed	SHEET NO	5.0
G	RAYSON RURAL ELECTRIC C	OOP. CORP	CANCELLING P.	s.c. NO.	3	
N	lame of Issuing Corporat	íon	First Revise	<u>d</u>	SHEET NO.	5.0
S	SCHEDULE 5	CLASSIFICATIO	ON OF SERVICE			
5	STREET LIGHTING SERVICE				PI	RATE ER UNIT
<u> P</u>	AVAILABILITY Available to rural c	communities and vill	ages for street	lightin	g.	
s e	circuits. The Cooperation if rescondary extension if rexisting secondary circulars for the following moinstall and maintain the nardware, control, lamps	equired for street its. nthly charges the Collighting fixtures of	lights, within coperative will and accessories	200 feet furnish includi	of the , ng pole,	e de San
	Lamp Size	Mercury Vapor Lamps	s Annual	Charge p	er Lamp	
	175 Watt	\$5.70 per Month	\$	68.40		(R)
a f b s C t a a f t	All rates are applicanceased or decreased beamount per kWh as billed for line losses. The alloased on a twelve month subject to all other approximate to all other approximate to all other approximate the necessary street-lighting and fittings will be further approximate the first and fittings will be further approximate the monthly bill for sering the monthly bill	y an amount per kWh by the Wholesale Polowance for line los moving average of sulicable provisions a equipment including hting circuits, transhed and maintaines will be made by that any damage to charged to consumer vice. Outages should plies to either multicoperative will determine the constant of th	equal to the fower Supplier power Supplier power Supplier powers will not enach losses. The set out in 8 lamps, fixture as formers, and set by the Cooperative power cooperative to lamps and lumber at cost as a set of the promptly ciple or series termine the type	uel adju lus an a xceed 10 e Fuel C 07 KAR 5 s, contraddition rative. without inaries eparate() reporte street e of circ	stment llowance % and is lause is :056E. ol and al guys resulting intention COMI OF KENTUCKY EFFECTIVE cuit. JUN 1 1985	, "
Γ	DATE OF ISSUE May 1	3, 1985	DATE EFFE		ervice rende June 1	red on or a , 1985
	ISSUED BY Horsel	: 26 '64				
	Name	of Officer		GENERAL I		010/
	Issued by authority of a dated May 7, 1985	n Order of the Publ	ic Service Comm	nission i	ln Case No	9184
						1,4,0

	For <u>ENTIRE AREA SERVED</u> Community, Town or City	
	P.S.C. NO. 3	
	Original SHEET N	105.1
GRAYSON RURAL ELECTRIC COOP. CORP	CANCELLING P.S.C. NO. 3	
Name of Issuing Corporation	Original SHEET	NO. 4.1
CLASSIFICA	ATION OF SERVICE	· · · · · · · · · · · · · · · · · · ·
SCHEDULE 5 (con't.)	-	RATE PER UNIT
1. Charges for annual use may be bit ments or annually at the option of the C 2. The above rates are net, the ground the event the current monthly bill is from the mailing date of the bill, the general energy energy energy control program. This tariff is subject to the Energy filed with the Kentucky Energy Regulator Service Commission) on February 23, 1981 and as approved by the Commission order of the commission or the commission order of the commission or the commission of the commission or the commission or the commission or the commission or the commission of the commission or the c	cooperative. ss being ten percent (10%) higher. not paid within fifteen (15) days ross rate shall apply. Emergency Control Program as y Commission (now the Public in Administrative Case No. 240 of March 31, 1981. PUBLIC SERVI OF KE EFF	(N) CE COMMISSION HITUCKY ECTIVE 7 193 1 CH 2 (1) CH 2 (1) CH 2 (1) CH 2 (1)
DATE OF ISSUE July 27, 1984	DATE EFFECTIVE August 7	, 1984
ISSUED BY Haraldle, Hardet	TITLE GENERAL MANAGER	
Name of Officer Issued by authority of an Order of the F dated March 31, 1981	Public Service Commission in Case N	o. Adm. 240

Second Revised	and the second s	Community, Town	
SCHEDULE 6 CLASSIFICATION OF SERVICE OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS AVAILABILITY Available to consumers, other than towns and villages, for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits. RATE PER LIGHT PER MONTH 175 Watt Mercury Vapor Lamp 250 Watt Mercury Vapor Lamp 251 Watt Mercury Vapor Lamp 252 Watt Mercury Vapor Lamp 253 Watt Mercury Vapor Lamp 254 Watt Mercury Vapor Lamp 255 Watt Mercury Vapor Lamp 256 Watt Mercury Vapor Lamp 257 Watt Mercury Vapor Lamp 257 Watt Mercury Vapor Lamp 258 Watt Mercury Vapor Lamp 258 Watt Mercury Vapor Lamp 250 Watt Mercury Vapor Lamp 251 Watt Mercury Vapor Lamp 252 Watt Mercury Vapor Lamp 253 Watt Mercury Vapor Lamp 254 Watt Mercury Vapor Lamp 255 Watt Mercury Vapor Lamp 255 Watt Mercury Vapor Lamp 257 Watt Mercury Vapor Lamp 258 Watt Mercury Vapor Lamp 259 Watt Mercury Vapor Lamp 250		P.S.C. NO	3
SCHEDULE 6 CLASSIFICATION OF SERVICE OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS AVAILABILITY Available to consumers, other than towns and villages, for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits. EATE PER LIGHT PER MONTH 175 Watt Mercury Vapor Lamp 250 Watt Mercury Vapor Lamp PELE ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWm equal to the fuel adjustment amount per kWm as billed by the wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E CONDITIONS OF SERVICE 1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attackment and control device on an existing pele of the Cooperative electrically connected so that power for operation of the light does not pass through the meter for the Consumer's other usage, at a location mutually agreeable to both the Cooperative and the consumer. The Cooperative shall furnish and install a wooden pole if required for the outdoor light, within 200 feet of existing secondary circuits. 2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost to the consumer within 72 hours after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment. 3. The lighting equipment. 3. The lighting equipment shall remain the property of the Cooperative in a diditional cost to the consumer within 72 hours after the consumer shall protect the lighting equipment for deliberate dama/dFCTIVE 4. The consumer shall protect the lighting equipment for deliberate dama/dFCTIVE 4. The consumer shall protect the lighting equipment for deliberate dama/dFCTIVE 4. The consumer shall protect the lighting equipment		Second Revised	SHEET NO. 6.0
SCHEDULE 6 CLASSIFICATION OF SERVICE OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS AVAILABILITY Available to consumers, other than towns and villages, for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits. RATE PER LIGHT PER MONTH 175 Watt Mercury Vapor Lamp FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale Power Supplier plus an allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E CONDITIONS OF SERVICE 1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through the meter for the Consumer's other usage, at a location mutually agreeable to both the Cooperative and the consumer. The Cooperative shall furnish and install a wooden pole if required for the outdoor light, within 200 feet of existing secondary circuits. 2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost to the consumer within 72 hours after the consumer shall protect the lighting equipment from deliberate dameder the cooperative while maintain the property of the Cooperative will maintain the property of the Cooperative to enter upon the consumer's premises and to trin trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under the lighting equipment and for removal of the lighting equipment upon termination of service under the lighting equipment and for removal of the lighting equipment property Lights. Service rendered on or after DATE of IS		CANCELLING P.S.C. NO	3
OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS AVAILABILITY Available to consumers, other than towns and villages, for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits. RATE PER LIGHT PER MONTH 175 Watt Mercury Vapor Lamp 250 Watt Mercury Vapor Lamp 250 Watt Mercury Vapor Lamp FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E CONDITIONS OF SERVICE 1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through the meter for the Consumer's other usage, at a location mutually agreeable to both the Cooperative and the consumer. The Cooperative shall furnish and install a wooden pole if required for the outdoor light, within 200 feet of existing secondary circuits. 2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost to the consumer within 72 hours after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment shall remain the property of the Cooperative Michael Cooperative to enter upon the consumer's premises and to trim trees and light of the lighting equipment shall almost an experience of the lighting equipment shall almost an experience of the lighting equipment and for the consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and light and the consumer shall allow authorized representatives	Name of issuing corporation	First Revised	SHEET NO. 6.0
AVAILABILITY Available to consumers, other than towns and villages, for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits. RATE PER LIGHT PER MONTH 175 Watt Mercury Vapor Lamp 250 Watt Mercury Vapor Lamp 250 Watt Mercury Vapor Lamp 311 rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E. CONDITIONS OF SERVICE 1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through the meter for the Consumer's other usage, at a location mutually agreeable to both the Cooperative and the consumer. The Cooperative shall furnish and install a wooden pole if required for the outdoor light, within 200 feet of existing secondary circuits. 2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost to the consumer within 72 hours after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment from deliberate damage. The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees that 1985 shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service where the property of the consumer shall allow authorized representatives of the cooperative to enter upon the consumer's premises and to trim trees that 1985 shrubs as necessary for maintenance of the lighting equipment and for removal o	SCHEDULE 6 CLASSIFICAT	TION OF SERVICE	
AVAILABILITY Available to consumers, other than towns and villages, for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits. RATE PER LIGHT PER MONTH 175 Watt Mercury Vapor Lamp 250 Watt	OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS	5	
\$5.70 (FOUR TITLE GENERAL MANAGER \$5.70 (FOUR TITLE SERVICE TITLE GENERAL MANAGER \$5.70 (FOUR TITLE SERVICE TITLE TITLE GENERAL MANAGER \$5.70 (FOUR TITLE SERVICE TITLE TITLE GENERAL MANAGER \$5.70 (FOUR TITLE SERVICE TITLE TITLE SERVICE COMMISSION TO THE TITLE GENERAL MANAGER \$5.70 (FOUR TITLE SERVICE TO TITLE SERVICE TO THE TITLE GENERAL MANAGER \$5.70 (FOUR TITLE SERVICE TO THE TITLE S	Available to consumers, other than tow dawn outdoor lighting in close proximity t		to
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E CONDITIONS OF SERVICE 1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through the meter for the Consumer's other usage, at a location mutually agreeable to both the Cooperative and the consumer. The Cooperative shall furnish and install a wooden pole if required for the outdoor light, within 200 feet of existing secondary circuits. 2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost to the consumer within 72 hours after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment shall remain the property of the Cooperative COMMISSION 3. The lighting equipment shall remain the property of the Cooperative COMMISSION 4. The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and for removal of the lighting equipment upon termination of service under the passing for the lighting equipment and for common of the lighting equipment and for lighting equipment lig	175 Watt Mercury Vapor Lamp		
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	amount per kWh as billed by the Wholesale for line losses. The allowance for line lis based on a twelve month moving average is subject to all other applicable provisi CONDITIONS OF SERVICE 1. The Cooperative shall furnish, insolutdoor lighting equipment including lamp, and control device on an existing pole of connected so that power for operation of the meter for the Consumer's other usage, able to both the Cooperative and the consumer furnish and install a wooden pole if requivation and install a wooden pole if requivation 200 feet of existing secondary circular 2. The Cooperative shall maintain the lamp replacement, at no additional cost to after the consumer notifies the Cooperative of the lighting equipment. 3. The lighting equipment shall remain the consumer shall protect the lighting equipment allow authorize cooperative to enter upon the consumer's poshrubs as necessary for maintenance of the removal of the lighting equipment upon terms schedule. Refer to Basis for the Accountability of Experiment of the Schedule. DATE OF ISSUE May 13, 1985	of such losses. This Fuelons as set out in 807 KAR stall, operate, and maintal luminaire, bracket attack the Cooperative, electricated light does not pass that a location mutually agamer. The Cooperative shall red for the outdoor light suits. I lighting equipment, include the consumer within 72 has e of the need for maintena PUBLIC on the property of the Cooperatives of the premises and to trim trees lighting equipment and form in the property of the consumer within 72 has entired and representatives of the premises and to trim trees lighting equipment and form in the property of the premises and to trim trees and to trim trees lighting equipment and form in the property of the premises and to trim trees and to trim trees lighting equipment and form in the property of the premises and to trim trees and to trim trees and to trim trees and the premises and to trim trees and the premises and to trim trees and the premises are premised to the premises and the premises and the premises are premised to the premises are premised to the premises and the premises are premised to the premises and the premises are premised to the premises are premised to the premises and the premises are premised to the premises are p	lowance and local Clause 5:056E in the hment ally rough ree-ll in the local commission ours ance CSERVICE COMMISSION POFAKE WELLCKY amage ECTIVE LANGE 1985 ANTIO 807 KAR 5:011, SECTION 9 (1) Commission of the local commi

	For ENTIRE AREA SERVED Community, Town or Cit	у	
	P.S.C. NO. 3		
	Original SHEET	NO 6.1	
ODANGON DUDAL DI EGEDTA GOOD GOOD			
GRAYSON RURAL ELECTRIC COOP. CORP Name of Issuing Corporation	CANCELLING P.S.C. NO. 2		
	Second Revised SHEET	NO. 13	
CLASSIFIC	ATION OF SERVICE	h temperatur northin d'Alla, a retain d'Alla (a chair aigh a chair aigh a chair aigh an deile aigh a chair aig	
SCHEDULE 6 (con't.)		RATE PER UNIT	
5. The Cooperative and the consumer			
service under this schedule for a period	of not less than one (1) year.		
TERMS OF PAYMENT The above rates are net, the gross be the event the current monthly bill is not from the mailing date of the bill, the gross because the mailing date of the bill, the gross because the mailing date of the bill, the gross because the mailing date of the bill, the gross because the mailing date of the bill, the gross because the mailing date of the bill, the gross because the mailing date of the bill, the gross because the mailing date of the bill, the gross because the mailing date of the bill, the gross because the mailing date of the bill.	t paid within fifteen (15) days		
ENERGY EMERGENCY CONTROL PROGRAM This tariff is subject to the Energy filed with the Kentucky Energy Regulator Service Commission) on February 23, 1001	y Commission (now the Public		
Service Commission) on February 23, 1981 and as approved by the Commission order		- [
	OF K	CE COMMISSIC ENTUCKY ECTIVE	
DATE OF ISSUE April 20, 1983	OF K		
1/ // //5 (DATE EFFECTIVE March 31	, 0, 1, 1983 ECTIVE	
DATE OF ISSUE April 20, 1983 ISSUED BY Ware of Officer Issued by authority of an Order of the Island April 1981	DATE EFFECTIVE March 31. TITLE GENERAL MANAGER 7	, 0, 1, 1983 ECTIVE	

		For EN	NTIRE AREA SERVED	•
		******	ommunity, Town or Cit	ty
		n c o n	·^ 3	
		P.S.C. N	U	
		Origin	nal SHEET	NO. 6.2
GRAYSON RURAL ELEC	TRIC COOP. CORP	CANCELLI	NG P.S.C. NO. 3	
Name of Issuing Co	rporation	Origin	221 01777	5.0
		Oligii	Tal SHEE"	r NO. 5.0
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	CLASSIF	ICATION OF SERV	ICE	
			n de state de la company d	
		he Accountabil	-	RATE PER UNIT
	of Energy Used	by Security L	ights	
	Security Lights	Annual Use	Average Monthly	(N)
	Watt	KWH	Use KWH	
Codium Vanas	250	1 240	104	
Sodium Vapor	250 400	1,248 1,980	104 165	
	100	1,500	100	
Mercury Vapor	100	496	41	
	175	840	70	
	250	1,192	99	
	400	1,848	154	
	1,000	4,420	368	
Incandescent	100	400	33	
	189	756	63	
	200	800	67	
	300	1,200	100	
	600	2,400	200	
				, ,

DOGIUM VUDOI	2.70	1,240	104	1 (
	400	1,980	165	
Mercury Vapor	100	496	41	
2	175	840	70	
	250	1,192	99	
	400	1,848	154	
	1,000	4,420	368	
Incandescent	100	400	33	
	189	756	63	
	200	800	67	
	300	1,200	100	
	600	2,400	200	
	Security Lights	Annual Use	Average Mo	onthly
	Lumens	KWH		WH
Incandescent	1,000	408	34	
	2,500	804	67	PUBLIC SERVICE COMMISSION
	4,000	1,308	109	OF KENTUCKY
	6,000	1,788	149	CFFECTIVE
	10,000	2,760	230	
	•	,		406 7 501
Mercury Vapor	3,500	504	42	
	7,000	828	69	-UMCUANI 10 40 40 AAR 5:011.
	10,000	1,176	98	1 () () () () () () () () () (
	20,000	1,812	151	Jordan Chell
Sodium Vapor	50,000	1,872	156	
Fluorescent	20,000	1,956	163	
				(N).

DATE OF ISSUE July 27, 1984

ISSUED BY Levalle Hair TITLE GENERAL MANAGER

Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 7605 dated April 18, 1980

1,186

Second Revised SHLET NO. 7.0 CRAYSON RURAL ELICIBIC COMP COMP Name of Descript Competation First Revised SHEET NO. 7.0 SCHEDULE 7 CLASSIFICATION OF SERVICE ALL ELECTRIC SCHOOLS (A.E.S.) APPLICABLE In all territory served by Seller. AVAILABILITY Available to all public or non-profit private schools whose total energy requirement, including by not limited to heating, air conditioning, lighting and water heating is supplied electricity furnished by the Cooperative, subject to its established rules and regulations. CHARACTER OF SERVICE The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 120/240, 480, 240/480 volts; Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts. RATE ALL LEMB OF CONTRACT Service under this rate schedule will be surficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than 95.00 per KWA or required transformer capacity as determined by the Cooperative, or the amount specified in the contract, whichever is greater. TERMS OF CONTRACT Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years. TERMS OF PAYMENT The above rates are net, the gross being ten percent high PBLIGSERHACE COMMISSION of the current monthly bill is not paid within fifteen (15) days Capacity and the current monthly bill is not paid within fifteen (15) days Capacity and the current monthly bill is not paid within fifteen (15) days Capacity Compensation of the current monthly bill is not paid within fifteen (15) days Capacity Compensation of the current monthly bill is not paid within fifteen (15) days Capacity Compensation of the current monthly bill is not paid within fifteen (15) days Capacity		P.S.C. NO. 3
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APPLICABLE In all territory served by Seller. AVAILABILITY Available to all public or non-profit private schools whose total energy requirement, including by not limited to heating, air conditioning, lighting and water heating is supplied electricity furnished by the Cooperative, subject to its established rules and regulations. CHARACTER OF SERVICE The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 120/240, 480, 240/480 volts; Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts. RATE All kWh MINIMUM CHARGE The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA or required transformer capacity as determined by the Cooperative, or the amount specified in the contract, whichever is greater. TERMS OF CONTRACT Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years. TERMS OF PAYMENT The above rates are net, the gross being ten percent higher blig SERNEC COMMISSK event the current monthly bill is not paid within fifteen (15) days Transfort Commissk event the current monthly bill is not paid within fifteen (15) days Transfort Commissk event the current monthly bill is not paid within fifteen (15) days Transfort Commissk event the current monthly bill is not paid within fifteen (15) days Transfort Commissk event the current monthly bill is not paid within fifteen (15) days Transfort Commissk event the current monthly bill is not paid within fifteen (15) days Transfort Commissk event the current monthly bill is not paid within fifteen (15) days Transfort Commissk event the current monthly bill is not paid within fifteen (15) days Transfort Commissk event the current monthly bill is not paid within fifteen (15) days Transfort Commissk event	SCHEDULE 7 CLASSIFI	CATION OF SERVICE
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Available to all public or non-profit private schools whose total energy requirement, including by not limited to heating, air conditioning, lighting and water heating is supplied electricity furnished by the Cooperative, subject to its established rules and regulations. CHARACTER OF SERVICE The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single phase, 120, 120, 240, 480, 240, 480, 240, 480, 240, 480, 240, 480, 277, 480Y volts. RATE All kWh MINIMUM CHARGE The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA or required transformer capacity as determined by the Cooperative, or the amount specified in the contract, whichever is greater. TERMS OF CONTRACT Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years. TERMS OF PAYMENT The above rates are net, the gross being ten percent higher BLIGNERHOCK COMMISSIGNERM CONTRACT Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years. TERMS OF PAYMENT The above rates are net, the gross being ten percent higher BLIGNERHOCK COMMISSIGNERM COMMISSION (1) the mailing date of the bill, the gross rates shall apply. Section (1) Section	**************************************	
The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 120/240, 480, 240/480 volts; Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts. RATE All kWh MINIMUM CHARGE The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA or required transformer capacity as determined by the Cooperative, or the amount specified in the contract, whichever is greater. TERMS OF CONTRACT Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years. TERMS OF PAYMENT The above rates are net, the gross being ten percent higher PLICASEMBCE COMMISSIC event the current monthly bill is not paid within fifteen (15) days of MINIUCKY the mailing date of the bill, the gross rates shall apply. DATE OF ISSUE May 13, 1985 DATE EFFECTIVE Service rendered on or DATE OF ISSUE May 13, 1985 TITLE GENERAL MANAGER	Available to all public or non-prof energy requirement, including by not li lighting and water heating is supplied	mited to heating, air conditioning, electricity furnished by the
All kWh MINIMUM CHARGE The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA or required transformer capacity as determined by the Cooperative, or the amount specified in the contract, whichever is greater. TERMS OF CONTRACT Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years. TERMS OF PAYMENT The above rates are net, the gross being ten percent higher BLICE COMMISSING event the current monthly bill is not paid within fifteen (15) days TAGENTUCKY EFFECTIVE THE MAINING DEPTH OF THE SECTION OF THE SECTI	The electric service furnished unde cycle, alternating current, single phase facilities permitting, and at the followingle Phase, 120, 120/240, 480, 240/486	e or three phase service, present wing nominal voltages:
The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA or required transformer capacity as determined by the Cooperative, or the amount specified in the contract, whichever is greater. TERMS OF CONTRACT Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years. TERMS OF PAYMENT The above rates are net, the gross being ten percent higher BLIG SERNICE COMMISSION event the current monthly bill is not paid within fifteen (15) days of the NTUCKY the mailing date of the bill, the gross rates shall apply. JUN 1 1985 PURSUANT TO 807 KAR 5:01 SECTION 9 (1) L SECTION 9 (1) L Service rendered on or DATE OF ISSUE May 13, 1985 ISSUED BY Jack J. Jack J. Jack TITLE GENERAL MANAGER		\$.06399
The above rates are net, the gross being ten percent higher BLIG SERICE COMMISSIC event the current monthly bill is not paid within fifteen (15) days FRENTUCKY EFFECTIVE the mailing date of the bill, the gross rates shall apply. JUN 1 1985 PURSUANT TO 807 KAR 5:01 SECTION 9 (1) EVENTUAL OF ISSUE May 13, 1985 DATE OF ISSUE May 13, 1985 ISSUED BY Land 4. No. 44 TITLE GENERAL MANAGER	The minimum annual charge shall be a compensation for the facilities installed no event shall it be less than \$9.00 per capacity as determined by the Cooperative the contract, whichever is greater. TERMS OF CONTRACT Service under this rate schedule will	ed to serve the consumer, and in r KVA or required transformer we, or the amount specified in all the furnished under an "Agree-
PURSUANT TO 807 KAR 5:01 SECTION 9 (1) Service rendered on or DATE OF ISSUE May 13, 1985 DATE EFFECTIVE June 1, 1985 TITLE GENERAL MANAGER	The above rates are net, the gross be event the current monthly bill is not pa	aid within fifteen (15) days From NTUCKY
Service rendered on or DATE OF ISSUE May 13, 1985 ISSUED BY Land G. May 13, 1985 TITLE GENERAL MANAGER		JUN 1 1985
DATE OF ISSUE May 13, 1985 DATE EFFECTIVE June 1, 1985 ISSUED BY Janel G. Name of the Control		PURSUANT TO 807 KAR 5:01 EX. January (1) EX. January (2)
	DATE OF ISSUE May 13, 1985	Service rendered on or DATE EFFECTIVE June 1, 1985
a contract was crapt at the first and the fi		TITLE GENERAL MANAGER

DATE OF ISSUE April 20, 1983	DATE EFFECTIVE Margin	30 1 1983 1
	OF W	ICE COMMISSION ENTUCKY FECTIVE
	.*	
This tariff is subject to the Energy E filed with the Kentucky Energy Regulatory Commission) on February 23, 1981 in Admini approved by the Commission order of March	Commission (now the Public Servicestrative Case No. 240 and as	ee
ENERGY EMERGENCY CONTROL PROGRAM		•
FUEL CLAUSE ADJUSTMENT All rates are applicable to the Fuel A increased or decreased by an amount per kW amount per kWh as billed by the Wholesale for line losses. The allowance for line lossed on a twelve-month moving average of is subject to all other applicable provisi	The equal to the fuel adjustment Power Supplier plus an allowance cosses will not exceed 10% and is such losses. This Fuel Clause	
capacity to adequately service the load ur		
SPECIAL TERMS AND CONDITIONS Consumer shall furnish the Cooperative the Cooperative to determine and install the cooperative the cooper		
SCHEDULE 7 (con't.)		RATE PER UNIT
CLASSIFICAT	ION OF SERVICE ,	
Name of Issuing Corporation	Second Revised SHEET	NO. 15
GRAYSON RURAL ELECTRIC COOP. CORP	CANCELLING P.S.C. NO	2
	Original SHEET N	0. 7.1
	P.S.C. NO. 3	
	Community, Town or City	

Issued by authority of an Order of dated March 31, 1981

	Second Revised	SHEET 1	vo. 8.0
RAYSON RURAL ELECTRIC GOOP, CORP Name of Issuing Corporation	CANCELLING P.S.C. N	0.3	
none or remaining occupants con	First Revised	SHEET	NO.8.0
OCUPPINE O		ي لا المان سيب ا مسيريات بسيرين المان	
SCHEDULE 8 CLASSIFIC	CATION OF SERVICE		
SEASONAL SERVICES - SERVICES ACTIVE LES A YEAR	S THAN NINE (9) MONTHS OU	T OF	RATE PER UNIT
AVAILABILITY Available to members of the Coopera ing temporary services subject to its e Approval of the Cooperative must be obt any motor having a rated capacity of fi	stablished rules and regu ained prior to the instal	lations.	
TYPE OF SERVICE Single-phase 60 cycle at 120/240 vo	lts, alternating current.		
RATE PER MONTH Customer Charge per Month Energy Charge Per kWh			\$8.45 .07585
increased or decreased by an amount per amount per kWh as billed by the Wholesa ance for line losses. The allowance for and is based on a twelve month moving at Clause is subject to all other applicable 807 KAR 5:056E.	le Power Supplier plus an r line losses will not ex verage of such losses. T	allow- ceed 10% he Fuel	
MINIMUM CHARGE The minimum monthly charge under the 25 KVA or less of transformer capacity more than 25 KVA of transformer capacity be increased at the rate of 75¢ for each thereof required.	is required. For members y the minimum monthly cha	requiring rge shall	
TERMS OF PAYMENT The above rates are net, the gross has the event the current monthly bill is days from the mailing date of the bill,	not poid within fifther	「かっまはんいつに	COMMISSION JCKY IVE
Seasonal Service shall be defined as any Schedule 1, including temporary services		iods of 1	985
less than nine months per year.	ву:,	SECTION Orden	leel.
DATE OF ISSUE May 13, 1985	Sérv DATE EFFECTIVE	ice rendere June 1	on or af 1985
ISSUED BY Haraldh. Hailt	TITLE GENERAL	MANAGER	
Name of Of 🗘 cer			

	For ENTIRE AREA SERVED Community, Town or Cit			
,	P.S.C. NO.			
	Original SHEET	NO. 8.1		
GRAYSON RURAL ELECTRIC COOP. CORP	CANCELLING P.S.C. NO.			
Name of Issuing Corporation	Original SHEET			
SCHEDULE 8 CLASSIFICA	ATION OF SERVICE			
SEASONAL SERVICES - SERVICES ACTIVE LESS A YEAR	THAN NINE (9) MONTHS OUT OF	RATE PER UNIT		
ENERGY EMERGENCY CONTROL PROGRAM This tariff is subject to the Energ filed with the Kentucky Energy Regulator Service Commission) on February 23, 1981 and as approved by the Commission order	y Commission (now the Public in Administrative Case No. 240			
	,			
	OF K	ICE COMMISSICENTUCKY		
DATE OF ISSUE April 20, 1983	DATE EFFECTIVE Mar APR	D,1 19831		
. / ×				
ISSUED BY Landolu Lackt Name of Officer	TITLE GENERAL MANAGE	0 807 KAR 5:0		

	For ENTIRE AREA SERVED	
	Community, Town or Cit	y
	P.S.C. NO. 3	
	Original SHEET	NO. 9.0
GRAYSON RURAL ELECTRIC COOP. CORP	CANCELLING P.S.C. NO.	
Name of Issuing Corporation	SHEET	NO.
CLASSIFICA	ATION OF SERVICE	
CABLE TELEVISION ATTACHMENT TARIFF		RATE PER UNIT
APPLICABILITY In all territory served by the compa	any on poles owned and used by	(N)
the company for their electric plant.	,,,,,,,, .	
AVAILABILITY To all qualified CATV operators hav	ing the right to receive service.	MISSION
RENTAL CHARGE	OF KENTUCKY	
The monthly rental charges shall be Two-party pole attachment	as follows.	.21
Three-party pole attachment	JAN 11984	.17
Two-party anchor attachment Three-party anchor attachment	PURSUANT TO 807 KAP	.20
Grounding attachment: Two-par	rty () SECTION, 9 (4)	1 .03
Three-p		sel .02
Rental charges shall be billed month attachments. The rental charges are net higher. In the event the current monthly (15) days from the date of the bill, the	, the gross being ten percent (10% y bill is not paid within fifteen	
SPECIFICATIONS		
A. The attachment to poles covered conform to the requirements of the Nation Edition, and subsequent revisions thereof requirements of public authorities may be the latter will govern.	nal Electrical Safety Code, 1981 f, except where the lawful	
B. The strength of poles covered by ficient to withstand the transverse and under the storm loading of the National for the area in which they are located.	vertical load imposed upon them	
ESTABLISHING POLE USE		
A. Before the CATV operator shall need the Cooperative under this tariff, they s		(N)
DATE OF ISSUE December 9, 1983	DATE EFFECTIVE January	1, 1984
ISSUED BY Landed La Mae h	Manager	and the state of t
Issued by authority of an Order of the I	Public Service Commission in Case	No. Adm. 251-35
dated May 23, 1983		01.86

	For ENTIRE AREA SERVED Community, Town or Cit	V
	P.S.C. NO3_	,
	Original SHEET	NO. 9.1
GRAYSON RURAL ELECTRIC COOP. CORP	CANCELLING P.S.C. NO.	
Name of Issuing Corporation	SHEET	
CI ACCITICA	TION OF SERVICE	
Schedule 9 (con't.)	ATTOM OF SERVICE	
CABLE TELEVISION ATTACHMENT TARIFF		RATE PER UNIT
their intent in writing and shall comply by the Cooperative. The CATV operator shalled construction plans and drawings with necessary maps, indicating specificathe number and character of the attachment and rearrangements of the Cooperative's for the attachment, any relocation or repand any additional poles that CATV intend. The Cooperative shall, on the basis plans and drawings, submit to the CATV operation of cluding overhead and less salvage value of may be required in each such pole line. Operator to the Cooperative that the cost Cooperative shall proceed with the necess by cost estimate. Upon completion of all have the right hereunder to make attachment of the application of this tariff. The Compense, make attachments in such man the service of the Cooperative. B. Upon completion of all changes, the Cooperative the actual cost (includin value of materials) of making such change operator hereunder shall not be limited made by the Cooperative hereunder. An it cost of all such changes shall be submitted to all such changes shall be submitted. C. Any reclearing of existing right necessary for the establishment of pole 1 be performed by the CATV operator. D. All poles to which attachments he shall remain the property of the Cooperative carry of the CATV operator for changes in pole 1 in the carry operator for changes in pole 1 in the carry operator for changes in pole 1 in the carry operator to the ownership of the CATV operator to the ownership of	all furnish the Cooperative for each pole line, together ally the poles of the Cooperative, ats to be placed on such poles, atstures and equipment necessary placements of existing poles, atstures and equipment necessary placements of existing poles, at to install. of such detailed construction perator a cost estimate (insertation of all changes that Upon written notice by the CATV at estimate is approved, the cary changes in pole lines and the cary changes, the CATV operator shall, at their maner as not to interfere with the termes and to interfere with the cary operator shall, at their maner as not to interfere with the cary operator shall pay the cap overhead and less salwage as. The obligations of the CATY to amounts shown on estimates the cap at the cooperative to the lupon. Solvented the cooperative to the lupon. Solvented and any tree trimming the attachments hereunder shall have been made under this tariff sive, and any payments made by the under this tariff shall not up of any said poles.	VICE COMMISSION CENTUCKY FECTIVE 1 1984
2/ 1/ 1/ 50/	344 B B C 20 C C C	., .,
ISSUED BY Hardelle, Harden Name of Officer	TITLE Manager	Ad- 251 25
Issued by authority of an Order of the P dared May 23, 1983		No. Adm. 251-35
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	For ENTIRE AREA SERVED Community, Town or City	ÿ
	P.S.C. NO. 3	
	Original SHEET N	
GRAYSON RURAL ELECTRIC COOP. CORP	CANCELLING P.S.C. NO.	
Name of Issuing Corporation	SHEET	
CLASSIFICATE Schedule 9 (con't.)	TION OF SERVICE	
CABLE TELEVISION ATTACHMENT TARIFF		RATE PER UNIT
E. Any charges necessary for correc made by the CATV operator, where notice shall be billed at rate equal to twice th imposed if the attachment had been proper EASEMENTS AND RIGHTS-OF-WAY	of intent had not been requested, e charges that would have been ly authorized.	(N)
A. The Cooperative does not warrant any rights-of-way privileges or easements shall at any time be prevented from placiments on the Cooperative's poles, no liablattach to the Cooperative. Each party shifts own easements and rights-of-way.	, and if the CATV operator ng or maintaining its attach- ility on account thereof shall	
MAINTENANCE OF POLES, ATTACHMENTS AND OPE A. Whenever right-of-way considerate relocation of a pole, or poles necessary, by the Cooperative at its own expense, ex- the cost of transferring its own attachmen	ions or public regulations make such relocation shall be made cept that each party shall bear	
B. Whenever it is necessary to replate the Cooperative shall, before making such forty-eight (48) hours notice (except in operator, specifying in said notice the or relocation, and the CATV operator shattransfer its attachments to the new or reoperator fail to transfer its attachments at the time specified for such transfer of may elect to do such work and the CATV operator.	replacement or relocation, give cases of emergency) to the CATV time of such proposed replacement 11, at the time so specified SER located pole. Should the CATV of s to the new or relocated pole Eff attachments, the Cooperative erator shall pay the Cooperative	FECTIVE
C. Any existing attachment of CATV of specifications as set out in this tariff he conformity therewith as soon as practical the importance of its service, reserves the	hereof shall be brought into . The Cooperative, because of	(N)
DATE OF ISSUE December 9, 1983 ISSUED BY Handle La La Col	DATE EFFECTIVE January	1, 1984
Name of Officer Issued by authority of an Order of the Po	ublic Service Commission in Case N	No. Adm. 251-35
dated May 23, 1983	A CONTRACT OF THE CONTRACT OF	C1.86

	For ENTIRE AREA SERVE	D		
	Community, Town o	or City		
	P.S.C. NO. 3			
	Original s	SHEET NO	9.3	
GRAYSON RURAL ELECTRIC COOP. CORP	CANCELLING P.S.C. NO.			
Name of Issuing Corporation				
		SHEET N	۷0 .	-
Schedule 9 (con't) CLASSIFICATIO	ON OF SERVICE			
 CABLE TELEVISION ATTACHMENT TARIFF			RATE PER UNIT	
			I DK OWII	
installation of the CATV operator on its pollines or appurtenances. Such inspection, mato relieve the CATV operator of any responsiliability assumed under the tariff. D. The Cooperative reserves to itself, the right to maintain its poles and to opera such manner as will, in its own judgement, bown service requirements, but in accordance hereinbefore referred to. The Cooperative soperator for any interruption of service of ference with the operation of the cables, wi CATV operator arising in any manner out of thereunder. The Cooperative shall exercise reasonab facilities of the CATV operator, make an immoperator of the occurrence of any such damagagents or contractors, and, except for removifailure to post or maintain the required "Pereimburse the CATV operator for all reasonab operator for the physical repair of facilities of the Cooperative. INSPECTIONS A. Periodic Inspections: Any unauthor by CATV operator will be billed at a rate of the rate that would have been due, had the inafter the last previously required inspection. B. Make-Ready Inspection: Any "make-reathrough" inspection required of the Cooperative CATV operator at a rate equal to the Cooperative CATV operator at a rate equal to the Cooperative cappropriate overhead charges.	its successor and assign te its facilities thereonest enable it to fulfill with the specifications hall not be liable to the CATV operator or for interes and appliances of the he use of Cooperative's ple care to avoid damaging ediate report to the CATV e caused by its employees al for non-payment or for rformance Bond," agrees the cost incurred by the Ces damaged by the neglige PURSU ized or unreported attack two times the amount equinstallation been made the notation or "walk-ve will be paid for by the tive's actual expenses, p	the C SERVIC OF KEIR OF SECTION AND TO SECTION AND	CE COMMISSION NTUCKY CTIVE 1 1984 807 KAR 5:011, DN 9 (1) L C Weel	
DATE OF ISSUE December 9, 1983	DATE EFFECTIVE	January	1, 1984	
ISSUED BY Harald G. Ha fit	TITLE Manager			
Issued by suthority of an Order of the Publ dared May 23, 1983	ic Service Commission in	Case No	Adm. 251-3	5 C1.86

	For ENTIRE AREA SERVED Community, Town or City
	P.S.C. NO. 3
	Original SHEET NO. 9.4
GRAYSON RURAL ELECTRIC COOP. CORP	CANCELLING P.S.C. NO.
Name of Issuing Corporation	SHEET NO.
Schedule 9 (con't) CLASSIFICA	ATION OF SERVICE
CABLE TELEVISION ATTACHMENT TARIFF	RATE PER UNIT
INSURANCE OR BOND	
1. Protection for its employees Workmen's Compensation Law of 2. Public liability coverage wire each town or city in which the this contract to a minimum at person and \$300,000.00 for each or death, and \$25,000.00 as	erefor, by reason of (a) injuries destruction of properties, (c) dverse effects on the environment regulations or orders whether elf, or indirectly by reason of hird parties, resulting or alleged of the CATV operator, its ves or from their presence on solely or in concurrence with any ive. The Cooperative shall be PUBLIC SERVICE COMMISSION OF KENTUCKY coverage from a company authorizeDFFECTIVE ntucky: s to the extent required by of Kentucky. PURSUANT TO 807 KAR 5:011 SECTION 9 (1) I 1984 SECTION 9 (1) SECTION 9 (1) SECTION 9 (1) And Cooperator operates under amount of \$100,000.00 for each each accident or personal injury to the property of any one to any one accident of property his tariff, the CATV operator rative a certificate for such ch coverage. Each policy required
DATE OF ISSUE December 9, 1983	DATE EFFECTIVE January 1, 1984
1/ // // //	TITLE Manager
1SSUED BY Handle of Officer (1904)	Public Service Commission in Case No. Adm. 251-35
dared May 23, 1983	I HULLO WEI VIEW COMMISSION IN Odse NO. 11411. 291 32

	For ENTIRE AREA SERVED
	Community, Town or City
	P.S.C. NO. 3
	Original SHEET NO. 9.5
GRAYSON RURAL ELECTRIC COOP. CORP	CANCELLING P.S.C. NO.
Name of Issuing Corporation	
	SHEET NO.
Schedule 9 (con't) CLASSIFICATI	ION OF SERVICE
CABLE TELEVISION ATTACHMENT TARIFF	RATE PER UNIT
"The insurance or bond provided the benefit of GRAYSON RURAL E ATION, so as to guarantee, with the performance by the insured set forth in this tariff. This not be cancelled for any cause advance notice being first give COOPERATIVE CORPORATION." CHANGE OF USE PROVISION When the Cooperative subsequently requisitatechment for reasons unrelated to the CAT shall be given forty-eight (48) hours notic (except in case of emergency). If the CATV ing to meet the Cooperative's time schedule Cooperative may do the work and charge the	TLECTRIC COOPERATIVE CORP- Thin the coverage limits, I of any indemnity agreement Is insurance or bond may The without thirty (30) days The without thirty (30) days The company of the care of the proposed change To operations, the CATV operator is unable or unwill-EFFECTIVE The for such changes, the
cost for performing the change of CATV atta	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
A. If the Cooperative desires at any t which CATV operator has attachments, it sha notice in writing to that effect at least t date on which it intends to abandon such po of said period, the Cooperative shall have but the CATV operator shall not have removed therefrom, such pole shall thereupon become operator, and the CATV operator shall save from all obligation, liability, damages, conincurred thereafter; and shall pay the Cooperator equal to the Cooperative's depreciate Cooperative shall further evidence transfer title to the pole by means of a bill of sale	ime to abandon any pole to ll give the CATV operator hirty (30) days prior to the le. If, at the expiration no attachments on such pole, d all of its attachments the property of the CATV harmless the Cooperative st, expenses or charges erative for such pole an ted cost thereof. The to the CATV operator of
DATE OF ISSUE December 9, 1983	DATE EFFECTIVE January 1, 1984
ISSUED BY Larada Hacht	TITLE Manager ,
/ \	olic Service Commission in Case No. Adm. 251-35

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	For ENTIRE AREA SERVED Community, Town or City	
	P.S.C. NO. 3	
	original SHEET NO.	9.6
CDAVGON DIDAL ELECTRIC COOD CODE	· ·	
GRAYSON RURAL ELECTRIC COOP. CORP Name of Issuing Corporation	CANCELLING P.S.C. NO.	anner (j. jeuns, gade specifield the Affilia de Williams, gas per green general en general en general en general en g
	SHEET NO	F
		·
Schedule 9 (con't) CLASSIFICATION	ON OF SERVICE	
CABLE TELEVISION ATTACHMENT TARIFF		RATE PER UNIT
B. The CATV operator may at any time a pole by giving due notice thereof in writing removing therefrom any and all attachments CATV operator shall in such case pay to the for said pole for the then current billing	ng to the Cooperative and by it may have thereon. The c Cooperative the full rental	(
RIGHTS OF OTHERS		
Upon notice from the Cooperative to the of any pole or poles is forbidden by municities or by property owners, the permit gover poles shall immediately terminate and the its facilities from the affected pole or pole any rental will be due on account of any reforbidden use.	ipal or other public author- verning the use of such pole ne CATV operator shall remove ples at once. No refund of	
PAYMENT OF TAXES		
Each party shall pay all taxes and asserts own property upon said attached poles, assessments which are levied on said proper owner thereof, but any tax fee, or charge poles solely because of their use by the CATV operator.	and the taxes and the corporative shall be paid by the levied on the Cooperative's ATV operator shall be paid	CTIVE
BOND OR DEPOSITOR PERFORMANCE	PURSUANT TO SECTION	807 KAR 5:0: DN 9(1)<
	BY: Julia	n Mee
A. The CATV operator shall furnish bor of contractual insurance coverage for the print the amount of twenty-five thousand dollar time as the CATV operator shall occupy twent of the Cooperative and thereafter the amount to increments of one thousand dollars (\$1,0 (100) poles (or fraction thereof) occupied evidence of which shall be presented to the days prior to beginning construction. Such contain the provision that it shall not be	purposes hereinafter specified ars (\$25,000.00), until such aty-five hundred (2500) poles at thereof shall be increased 000.00), for each one hundred by the CATV operator, a Cooperative fifteen (15) a bond or insurance shall	(
DATE OF ISSUE December 9, 1983	DATE EFFECTIVE January 1,	1984
ISSUED BY Charlet Warme of Officer	TITLE Manager	
		Adm 251_25
Issued by authority of an Older of She Publidated May 23, 1983	le Service Commission in Case No.	Auiii. 231-33

	For ENTIRE AREA SERVED		
and the control of t The control of the control of	Community, Town or City	y	
	P.S.C. NO. 3		and 'ny garight against a market a market film an
	Original SHEET N	NO. 9.7	
GRAYSON RURAL ELECTRIC COOP. CORP	CANCELLING P.S.C. NO		
Name of Issuing Corporation	SHEET	NO	
	UIIIII.		
 Schedule 9 (con't) CLASSIFICATIO	ON OF SERVICE		
CABLE TELEVISION ATTACHMENT TARIFF		RATE PER UNIT	ag garan anggan ka fi na anggan ka ana a
months after receipt by the Cooperative of of the Bonding or Insurance Company to term Upon receipt of such notice, the Cooperative operator to immediately remove its cables, ties from all poles of the Cooperative. It fail to complete the removal of all its fact the Cooperative within thirty (30) days aft from the Cooperative, then the Cooperative remove them at the cost and expense of the being liable for any damage to the CATV ope fixtures, or appurtenances. Such bond or in payment of any sums which may become due to inspections or work performed for the benefit under this tariff, including the removal of of service by any of its provisions.	minate such bond or insurance. We shall request the CATV wires, and all other facili- f the CATV operator should cilities from the poles of ter receipt of such request shall have the right to CATV operator and without erator's wires, cables, insurance shall guarantee the o the Cooperative for rentals, fit of the CATV operator		(N)
B. After the CATV operator has been a and not in default for a period of two yeareduce the bond by 50%, or, at the Cooperat deposit in keeping with 807 KAR 5:006, Sect	ars, the Cooperative shall tive's option, require a		
USE OF ANCHORS			
The Cooperative reserves the right to persisting anchors by CATV operator where the said anchors cannot be readily identified by	e strength or conditions of		
DISCONTINUANCE OF SERVICE	PUBLIC SERVICE COM	MISSION	
The Cooperative may refuse or disconting customer under the conditions set out in 80	nue serving an applicantKENTUCK	1	(N)
	.1411 1 1984	4	
	PURSUANT TO 807 K SECTION 9 (I BY: JUNIOUS A		, waxay diban shaye A da Wil of Y Al
DATE OF ISSUE December 9, 1983	DATE EFFECTIVE Januar	у 1, 1984	a programmer and artist of the second
ISSUED BY Harald G. Harald	TITLE Manager		ad op to all to those to a section of the
Name of Officer () ne Published May 23, 1983	lic Service Commission in Case (o. Adm. 25	1-35

			FOR Territo	ory Ser	ved	Cita
			Commenticy	100	VII OI (CTE
			P.S.C. No	3		
			ORIGINAL	SHEET	NO.	10.0
GRAYSON RECC		_	CANCELLING P.S	.c. No.		
Name of Issuing Corpora	tion					
				SHEET	NO.	Pan Managaran
	CLASSIFICATION C	OF SERVICE				
Schedule 10 - Cogenerat	ion - Capacity 10	00 KW or Les	S		RA' PER I	
Cogeneration	and Small Power P	roduction R	ate Schedule		(N)	
AVAILABILITY						
Available only to quali a rated capacity of 100 the sale of power to Gr	TOT OF TODO WITHOUT	have execu ¹	SERVICE, CL OF KENTUL EFFECTIV JUN 2 819	E	ION	
RATE SCHEDULE		į	PURSUANT TO 807		011,	
1. Capacity - \$0.00			BY: SECTION S	Ca	el	
2. Energy						
A base payment per l calendar years:	kWh of energy as	listed below	w for the approp	riate		
<u>Year</u>	0-50 MN	50-100 M	<u>V</u>			
1982 1983	1.463¢ 1.535¢	1.421¢				
1984	1.686¢	1.499¢ 1.659¢				
1985 1 986	1.625¢ 1.732¢	1.596¢ 1.711¢	•			
1987	1.897¢	1.870¢			1 (N))
DATE OF ICCID.	77 1004	T. 4. D.				
^	23, 1984		***************************************	June 28	, 1982	1
ISSUED BY 2 and h	icer Sub	TITLE C	General Manager			
Issued by authority of a	an Order of the P	ublic Servic	ce Commission of	Kentu	cky	
Case No. 8566	Dated	June 28, 19	984_			À
					(21

	FOR <u>Territory Served</u> Community Town or Ci-
	P.S.C. No3
	ORIGINAL SHEET NO. 10.1
GRAYSON RECC	CANCELLING P.S.C. NO.
Name of Issuing Corporation	SHEET NO.
CLASSIFICATION OF SERVICE	E
Schedule 10 - Cogeneration - Capacity 100 KW or	Less (Con't) RATE PER UNI
TERMS AND CONDITIONS	(N)
 All payments due the seller are payable on or day of the month following the month for whice other arrangements are specifically contracted 	ch payment is due unless
2. All power from qualifying facilities will be Grayson RECC.	sold to
 Seller shall provide good quality electric por range of voltage, frequency, flicker, harmoni factor. 	ic called seem of Kentucky
4. Seller shall provide reasonable protection for Grayson RECC system and Easystem including, but not limited to, the for	ast Kentucky Power
a. Synchonizationb. Phase and Ground Faultsc. High or Low Voltaged. High or Low Frequency	PURSUANT TO 80/ KAR 5:011, SECTION 9(1) BY: Midan Chel
 Seller shall provide lockable disconnect swittimes by Grayson Kentucky Power personnel. 	tch accessible at all RECC and East
 Seller shall design, construct, install, own tain the qualifying facility in accordance with codes, laws, regulation and generally accepted 	ith all applicable
7. Seller's plans must be approved by Grayson RECC and East Kentucky Power Cooperative.	n (N)
DATE OF ISSUE July 23, 1984	DATE EFFECTIVE June 28, 1984
	General Manager
Issued by authority of an Order of the Public Ser Case No. 8566 Dated June 28,	
	C

		FOR Territ	
			Town or City
		P.S.C. NO	3
		ORIGINAL	SHEET NO. 10.2
Na	GRAYSON RECC me of Issuing Corporation	CANCELLING P.	S.C. NO.
	and of fishering desperation		SHEET NO.
	CLASSIFICATION OF SERVICE		
Sch	edule 10 - Cogeneration - Capacity 100 KW or Less	(Con't)	RATE PER UNIT
8.	Seller shall maintain operations and maintenance start-up and down time.	e records inclu	uding (N)
9.	Seller shall reimburse Grayson tional costs as a result of interconnecting with ing operation, maintenance, administration, and	n the seller in	clud-
10.	Seller shall allow 24 hour access to all meterin Grayson RECC and East Kentucky	ng equipment fo 7 Power personn	er del.
11.	Seller shall contract with member cooperative for to meet seller's power needs when seller's generative for the se	or stand-by powration is down.	er
12.	Seller shall provide space for the interconnectic cost to Grayson RECC or East & Cooperative.	Kentucky Power	
13.	Seller agrees to indemnify and hold harmless GRECC, East Kentucky Power Cooperative, their diremployees or agents from all actions except as multiple by them.	rectors, office	FSCTIVE aused
14.	Seller shall obtain insurance in at least the for each occurrence:	llowing amount PURSUANT	10 60/ MAR 5:011,
	a. Public Liability for Bodily Injury - \$1,0b. Property Damage - \$500,000	000,000 SEC	TION 9 (1)
15.	Seller shall have sole responsibility for the sa protection of seller's facilities.	ıfety and elect	rical
16.	Initial contract term shall be for a minimum of may be terminated by Grayson Research by seller of its obligation under the contract	RECC for a mate	rial '
DAT	E OF ISSUE July 23, 1984 DATE EFF	ECTIVE <u>June</u>	28, 1984
ISS	SUED BY Hand le Roigh TITLE G	eneral Manager	
Iss	ued by authority of an Order of the Public Service	ce Commission o	of Kentucky
	e No. <u>8566</u> Dated <u>June 28, 1984</u>		
			01.86

	FOR <u>Territory S</u> Community Tow	erved on or City
	P.S.C. No3	
	ORIGINAL SHEET	NO. 11.0
GRAYSON RECC Name of Issuing Corporation	CANCELLING P.S.C. NO.	
	SHEET	7 NO
CLASSIFICATION OF SERVICE		
Schedule 11 - Cogeneration - Capacity Greater Than	100 KW	RATE PER UNIT:
Cogeneration and Small Power Production	Rate Schedule	(N)
AVAILABILITY		
Available only to qualified cogenerators and small a rated capacity of over 100 KW which have execthe sale of power to Grayson RECC.	uted a contract for PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE	l(On
RATE SCHEDULE	JUN 2851	
1. Capacity - \$0.00	PURSUANT TU 307 KAR 5	OTT.
2. Energy	Jordan Ree	2
A base payment per kWh of energy as listed bel calendar years:	ow for the appropriate	
<u>Year</u> <u>0-50 MW</u> <u>50-100 1</u>	MV	
1982 1.463¢ 1.421¢ 1983 1.535¢ 1.499¢		
1984 1.686¢ 1.659¢		
1985 1.625¢ 1.596¢ 1986 1.732¢ 1.711¢		
1987 1.897¢ 1.870¢		(N)
DUTE OF ICCIES II AS 1001		
	ATE EFFECTIVE June 28	, 1984
ISSUED BY Locald Light TITLE ON Name of Officer	General Manager	
Issued by authority of an Order of the Public Serv	ice Commission of Kentu	cky
Case No. 8566 Dated June 28,	1984	

Jorgh

	FOR <u>Territory Served</u> Community Town or City
	P.S.C. No. 3
	ORIGINAL SHEET NO. 11.1
GRAYSON RECC Name of Issuing Corporation	CANCELLING P.S.C. NO.
Name of 135aths desperation	SHEET NO.
CLASSIFICATION OF SERVICE	
Schedule 11 - Cogeneration - Capacity Greater Tha	n 100 KW (Con't) RATE PER UNIT
TERMS AND CONDITIONS	(N)
1. All payments due the seller are payable on or day of the month following the month for which other arrangements are specifically contracted	ch payment is due unless
2. All power from qualifying facilities will be Grayson RECC.	sold to
3. Seller shall provide good quality electric por range of voltage, frequency, flicker, harmoni factor.	ower within reasonable ic currents, public service commission OF KENTUCKY
4. Seller shall provide reasonable protection for Grayson RECC system and East System including, but not limited to, the following the state of the	or the EFFECTIVE ast Kentucky Power
a. Synchonizationb. Phase and Ground Faultsc. High or Low Voltaged. High or Low Frequency	pursual to sor KAR E. a. 1. 3 Jordan Cheel
5. Seller shall provide lockable disconnect swittimes by Grayson Kentucky Power personnel.	tch accessible at all RECC and East
6. Seller shall design, construct, install, own, tain the qualifying facility in accordance wi codes, laws, regulation and generally accepted	ith all applicable
7. Seller's plans must be approved by Grayson RECC and East Kentucky Power Cooperative.	n (N)
DATE OF ISSUE July 23, 1984	DATE EFFECTIVE June 28, 1984
ISSUED BY Locald Conficer TITLE Name of Officer	General Manager
Issued by authority of an Order of the Public Ser	rvice Commission of Kentucky
Case No. 8566 Dated June 28,	, 1984

C1.86

		FOR Territory Se	
		P.S.C. NO3	
		ORIGINAL SHEET	NO. <u>11.2</u>
No	GRAYSON RECC me of Issuing Corporation	CANCELLING P.S.C. NO	o
Na	me of issuing corporation	SIEET	NO
	· · · · · · · · · · · · · · · · · · ·		
	CLASSIFICATION OF SERVICE		
Scl	nedule 11 - Cogeneration - Capacity Greater Than 1	00 KW (Con't)	RATE PER UNIT
8.	Seller shall maintain operations and maintenance start-up and down time.	e records including	(N)
9.	Seller shall reimburse Grayson tional costs as a result of interconnecting with ing operation, maintenance, administration, and	n the seller includ-	
10.	Seller shall allow 24 hour access to all metering Grayson RECC and East Kentucky	ng equipment for y Power personnel MCE	COMM SSIUM
11.	Seller shall contract with member cooperative for to meet seller's power needs when seller's generative for the se	ration is down.	
12.	Seller shall provide space for the interconnection cost to Grayson RECC or East E Cooperative.		9 30 } 94 848 5:011
13.	Seller agrees to indemnify and hold harmless GRECC, East Kentucky Power Cooperative, their diremployees or agents from all actions except as multiply them.	rectors, off/cers,	Cheel
14.	Seller shall obtain insurance in at least the for each occurrence:	ollowing amounts for	
	a. Public Liability for Bodily Injury - \$1,0b. Property Damage - \$500,000	000,000	
15.	Seller shall have sole responsibility for the saprotection of seller's facilities.	afety and electrical	
16.	Initial contract term shall be for a minimum of may be terminated by Grayson F breach by seller of its obligation under the contract	RECC for a material	(N)
DAT	TE OF ISSUE July 23, 1984 DATE EFF.		984
ISS	SUED BY Landle Hock TITLE Name of Officer	General Manager	
Iss	sued by authority of an Order of the Public Servi	ce Commission of Kent	tucky
Cas	se No. 8566 Dated June 28, 1984		
1			

2

	First Revised 28
GRAYSON RURAL ELECTRIC COOF. CORF.	CANCELLING P.S.G. AG. 2
Name of Issuing Corporation	Original Sidd 30 28

RULES AND REGULATIONS

36. SECURITY LIGHTS

The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment, and control devise on existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the Consumer's other us age, at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative shall furnish and install a wooden pole if required for the outdoor light within 200 feet of existing secondary circuits. The Cooperative shall maintain the lighting equipment, including lamp replacement at no additional cost to the consumer within seventy-two (72) hours after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment.

The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage. The consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.

Upon application for a security light, the Member shall pay a deposit equal to approximately one (1) year's service in order to secure the agreement for one (1) year's service. Upon completion of one (1) year's service, the deposit (T) plus 6% interest shall be credited to the Member's account. If service is terminated before a year has elapsed the deposit less any payments made for the security light, shall be forfeited to the Cooperative. This provision applies to applications for new construction for security lights only.

37. FUEL ADJUSTMENT

In case the rate under which the Cooperative purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provisions in the Cooperative's wholesale power contract, the Cooperative's energy charge shall be adjusted each month by the same amount per kWh as the fuel cost adjustment per kWh in Cooperative's wholesale power bill plus allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve month moving average of such losses. This fuel clause is subject to provide any in (T) 807 KAR 5:056E.

Public Service Commission

JUL 0 % 1981

by Alexander

RATES AND TARIFFS

DATE OF ISSUE	June 4, 198	31	DATE EFFEC	TIVE June 24,	1981	
	MONTH DAY	YEAR		MODITI	12.5 Y	YEAR
ISSUED BY	asolde He	and the		109 Bagay P	enzi. Giravis <mark>en</mark>	<u>, Ky 11</u> -
MAM	E OF OFFICER	X	TITLE		Applicas	.01

COST SUPPORT DATA FOR UNDERGROUND SERVICES

COST UNDERGROUND SERVICES (SECONDARY)

Based on Selected Work Orders for Period Jan. 1, 1979 to July 1, 1979

W.O. #		FEET	MATERIA	LS	LABOR	
9982 9959 9855 9700 9710 9887 9928 10157 10180 10229 10196 10127 10097 10280 10288 10320 10310 10376		101 94 45 154 135 45 41 226 154 45 40 45 63 151 245 46 175 90	\$119. 98. 63. 120. 121. 52. 49. 177. 148. 31. 29. 31. 38. 148. 108. 32. 175. 100.	00 00 00 00 00 00 00 00 00 00 00 00	\$136.00 126.00 109.00 64.00 141.00 108.00 118.00 172.00 73.00 62.00 155.00 97.00 173.00 173.00 123.00 161.00 88.00	
TOTALS		1895	1639.	00	2262.00	
OVERHEAD	= 165	% X Labor Co	ost Overhead Materials Labor	\$3732.00 1803.00 2488.00 \$8023.00 (Ditch Di	-:- 1895 = gging Fee)	\$4.23 +.50 \$4.73/foot

Please Note ** Cost of materials and labor have been increased 10% to more clearly reflect current costs. Ditch digging costs are based on rental value of Ditch Witch from Tool Rental Agencies.

CHECKED
Energy Regulatory Commission

JAN 1 5 1980

by RATES AND TARIFFS

COST SUPPORT DATA FOR UNDERGROUND SERVICES (CONT.)

UNDERGROUND PRIMARY

500 Feet

		MATERIA	AL.	LABOR &	OTHER
ASSEMBLY	QUANTITY	UNIT COST	TOTAL	UNIT COST	TOTAL
UM 2 MS 1 VM 1 U6 17 M2 C #2 Solid Al 25 Conv URD M2 1 Trenching	1 1 1 1 1070 1 2 500	\$119.38 3.52 41.64 28.24 1.52 .40 858.42 6.09	\$119.38 3.52 41.64 28.24 1.52 428.00 858.42 12.18	\$275.00 5.50 22.00 66.00 16.50 .80 143.00 27.50 1.00	\$275.00 5.50 22.00 66.00 16.50 856.00 143.00 55:00 500:00
			\$1492.90		\$1939.00

OVERHEAD \$3199.35 (165% Labor)

MATERIAL 1492.90

LABOR 1939.00

\$6631.25 --- 500 = \$13.26 per foot

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JAN 1 5 1980

by RATES AND TARIFFS

Note: Figures are based on standard costs for 500 feet of line.

COST SUPPORT DATA FOR UNDERGROUND SERVICES (CONT.)

TWO POLE TAP AT 500 FEET PRIMARY Overhead

		Materia		Labor ar	nd Other
ASSEMBLY	QUANTITY	UNIT COST	TOTAL	UNIT COST	TOTAL
AS 1 M5 1 E1 2 F1 2 A1 A 35 5 A 5 10 SP 6 105 M2 C M2 1 M2 2 #2 A.C.S.R.	1 2 2 1 2 1 1 1 1 2 1000	\$ 18.03 3.52 13.03 6.96 14.40 78.95 18.03 335.00 6.32 1.52 6.09 3.55 .08	18.03 3.52 26.06 13.92 14.40 157.90 18.03 335.00 6.32 1.52 6.09 7.10 80.00	\$ 38.50 5.50 22.00 33.00 22.00 110.00 38.50 95.00 16.50 27.50 33.00 .17	\$ 38.50 5.50 44.00 66.00 22.00 220.00 38.50 95.00 16.50 27.50 66.00 170.00
			\$687.89	·	\$826.00

OVERHEAD \$1362.90 (165% Labor) MATERIAL 687.89 LABOR $\frac{826.00}{$2876.79}$ $-\div$ 500 = \$5.75 per foot

CHECKED Energy Regulatory Commission

JAN 1 5 1980

Note: Figures are based on standard costs for 500 feet of line.

RATES AND TARIFFS

COST SUPPORT DATA FOR UNDERGROUND SERVICES (CONT.)

OVERHEAD SERVICES (SECONDARY)

Based on Selected Work Orders for Period of Jan. 1, 1979 -- July 31, 1979

<u>W.O.#</u>	FEET	<u>MATERIALS</u>	LABOR
10115	150	\$ 34.00	\$ 74.00
9965	30	14.00	45.00
9984	81	21.00	70.00
9991	225	152.00	68.00
10024	140	90.00	94.00
10048	60	25.00	157.00
10125	100	38.00	90.00
10137	80	22.00	69.00
10139	129	60.00	• 91.00
10142	39	13.00	85.00
10145	64	39.00	136.00
10146	32	28.00	74.00
10161	74	21.00	44.00
10377	40	15.00	106.00
10188	110	30.00	111.00
10208	129	32.00	96.00
10224	. 80	31.00	104.00
10226	96	25.00	56.00
10141	54	16.00	59.00
10162	158	38.00	111.00
10165	35	20.00	136.00
10166	63	23.00	<u>99.00</u>
TOTALS	1,969	\$787.00	\$1975.00

OVERHEAD \$3259.00 (165% X Labor Cost)
MATERIALS 866.00
LABOR 2173.00
\$6298.00 --- 1969 feet = \$3.20

CHECKED
Energy Regulatory Commission

JAN 1 5 1980

by Blession
RATES AND TARIFFS

NOTE: Materials and labor costs have been increased 10% to more accurately reflect current costs.